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Copies of this document are being sent to Shareholders. If you have sold or otherwise transferred all of your ordinary shares in Polo Resources Limited please forward this document and the accompanying Form of Proxy and Form of Instruction at once to the purchaser or transferee or to the stockbroker or other agent through whom the sale or transfer was effected for onward delivery to the purchaser or transferee. If you have sold or transferred only part of your holding in ordinary shares in Polo Resources Limited you should retain this document and consult the stockbroker, bank or other agent through whom the sale or transfer was effected.

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A beneficial shareholder who holds its share position through the Canadian share register can expect to receive from its broker, or its broker's delegated service provider, typically Broadridge Financial Solutions Inc., a machine-readable voting instruction form to provide instructions to its broker or the broker's nominee with respect to the voting of the ordinary shares at the Meeting of Shareholders. **A beneficial shareholder who receives a voting instruction form cannot use that form to vote ordinary shares directly at the Meeting of Shareholders. The voting instruction form must be returned to (or instructions respecting the voting of common shares must be communicated to well in advance of the Meeting of Shareholders in accordance with the procedures set forth in the form) in order for a beneficial shareholder to have its ordinary shares voted at the Meeting of Shareholders.**

This document does not constitute any offer to issue or sell or a solicitation of any offer to subscribe for or buy ordinary shares in Polo Resources Limited.

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## **POLO RESOURCES LIMITED**

*(Incorporated and registered in the British Virgin Islands with registered number 1406187)*

### **Notice of Meeting of Shareholders**

#### **Proposed Investment in Signet Petroleum Ltd.**

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Notice of a Meeting of Shareholders to be held at 10.00 a.m. BST at The Walter Room, St. James Concert & Assembly Hall, College Street, St. Peter Port, Guernsey, GY1 2NZ on 6 October 2011 is set out at the end of this document.

A Form of Proxy is enclosed with this document for use in connection with the Meeting of Shareholders. To be valid, a Form of Proxy and any power of attorney or other authority under which it is signed must be lodged with Computershare Investor Services (Jersey) Limited, c/o Computershare Investor Services Plc, The Pavilions, Bridgwater Road, Bristol, BS99 6ZY or sent by fax to 00 44 870 703 6116 by not later than 48 hours prior to the time fixed for the Meeting of Shareholders.

A Form of Instruction is enclosed with this document for use in connection with the Meeting of Shareholders. To be valid, a Form of Instruction and any power of attorney or other authority under which it is signed must be lodged with Computershare Investor Services PLC, The Pavilions, Bridgwater Road, Bristol, BS99 6ZY or sent by fax to 00 44 870 703 6116 by not later than 72 hours prior to the time fixed for the Meeting of Shareholders.

A summary of the action to be taken by Shareholders is set out on page 15 and in the Notice of Meeting of Shareholders set out at the end of this document.

Completion of a Form of Proxy or Form of Instruction will not prevent a Shareholder from attending and voting at the Meeting of Shareholders in person. Depositary Interest holders should however email [lucie.heath@computershare.co.uk](mailto:lucie.heath@computershare.co.uk) in advance to complete a form of representation (available on request from Computershare Company Nominees Limited) if necessary.

## EXPECTED TIMETABLE OF PRINCIPAL EVENTS

<i>Event</i>	<i>Expected time/date</i>
Publication of this document	15 September 2011
Latest time and date for receipt of Forms of Instruction	10.00 a.m. on 3 October 2011
Latest time and date for receipt of Forms of Proxy	10.00 a.m. on 4 October 2011
Meeting of Shareholders	10.00 a.m. on 6 October 2011

- (1) All times shown in this document are London BST times unless otherwise stated. The dates and times given are indicative only and are based on the Company's current expectations and may be subject to change. If any of the times and/or dates above change the revised times and/or dates will be notified to Shareholders by announcement through the Regulatory News Service of the London Stock Exchange.
- (2) If the Meeting of Shareholders is adjourned, the latest time and date for receipt of Forms of Proxy and Forms of Instruction for the adjourned meeting will be notified to Shareholders by announcement through the Regulatory News Service of the London Stock Exchange.

## DEFINITIONS

The following definitions apply throughout this document unless the context requires otherwise:

<b>“AIM”</b>	AIM, a market operated by the London Stock Exchange;
<b>“AIM Rules”</b>	the rules of the London Stock Exchange governing admission to, and operation of, AIM and comprising the AIM Rules for Companies and the AIM Rules for Nominated Advisers;
<b>“AXMIN”</b>	AXMIN Inc., a company incorporated and registered under the laws of Canada with its registered office at Suite 2105, 120 Adelaide Street West, Toronto, Ontario M5H 1T1;
<b>“Benin Licence”</b>	the contract entered into between the Republic of Benin and Signet Petroleum Benin on 15 July 2011 for exploration of hydrocarbons in offshore Block No. 3 in Benin;
<b>“Burundi Licence”</b>	the contract entered into between the Republic of Burundi and Minergy RE (Rare Earths) Limited on 21 May 2011 for exploration of hydrocarbons in Block C located in Lake Tanganyika, Burundi;
<b>“BVI”</b>	British Virgin Islands;
<b>“Connected Person”</b>	so far as could be known from reasonable investigation, a person connected with an individual or company within the meaning of sections 252 to 255 of the UK Companies Act 2006;
<b>“CREST”</b>	the computerised settlement system used to facilitate the transfer of title to shares in uncertificated form;
<b>“Depositary”</b>	Computershare Investor Services PLC of The Pavilions, Bridgwater Road, Bristol, BS99 6ZY, United Kingdom;
<b>“Depositary Interests”</b>	interests representing Ordinary Shares, issued through the Depositary, held by investors in the Company in CREST;
<b>“Directors”</b> or the <b>“Board”</b>	the directors of the Company whose names are set out on page 6 of this document;
<b>“Form of Instruction”</b>	the form of instruction for use by holders of Depositary Interests in connection with the Meeting of Shareholders;
<b>“Form of Proxy”</b>	the form of proxy for use by holders of Ordinary Shares in connection with the Meeting of Shareholders;
<b>“Independent Directors”</b>	together, Mr Guy Elliott, Mr Jim Mellon, Mr Bryan Smith and Mr Ian Stalker;
<b>“London Stock Exchange”</b>	London Stock Exchange Plc;
<b>“Matotoka Licence”</b>	the exploration licence bearing number EXPL 3/08 comprising an area of approximately 80.55 km <sup>2</sup> in the Matotoka region of Sierra Leone;
<b>“Meeting of Shareholders”</b>	the meeting of Shareholders to be held at The Walter Room, St. James Concert & Assembly Hall, College Street, St. Peter Port, Guernsey, GY1 2NZ at 10.00 a.m. BST on 6 October 2011, notice of which is set out at the end of this document, or any adjournment of that meeting;

<b>“Namibia Licence”</b>	the petroleum exploration licence no. 0039 relating to offshore Block 2914B in Namibia;
<b>“Nimini Acquisition”</b>	the acquisition of 51 per cent. of AXMIN’s wholly owned subsidiary, Nimini Holdings Limited, which, in accordance with the Nimini MOU, transfers a 51 per cent. interest in the Nimini East and West Licences and the Matotoka Licence to the Company;
<b>“Nimini East and West Licences”</b>	the exploration licences bearing numbers EXPL 33 and EXPL 34 comprising an area of approximately 100 km <sup>2</sup> in the Kono region of Sierra Leone;
<b>“Nimini MOU”</b>	the binding memorandum of understanding executed between the Company and AXMIN on 1 August 2011, further details of which are set out at paragraph 8 of Part I of this document;
<b>“Notice”</b>	the notice of the Meeting of Shareholders set out at the end of this document;
<b>“Optionholders”</b>	holders of options to subscribe for Ordinary Shares;
<b>“Ordinary Shares”</b>	ordinary shares of no par value in the capital of the Company;
<b>“Polo” or the “Company”</b>	Polo Resources Limited (incorporated and registered in the British Virgin Islands with registered number 1406187) whose registered office is at Craigmuir Chambers, Road Town, Tortola, British Virgin Islands;
<b>“Registrar”</b>	Computershare Investor Services (Jersey) Limited, Queensway House, Hilgrove Street, St. Helier, Jersey JE1 1ES, Channel Islands;
<b>“Resolution”</b>	the resolution set out in the Notice to be proposed at the Meeting of Shareholders;
<b>“Shareholders”</b>	holders of Ordinary Shares;
<b>“Signet”</b>	Signet Petroleum Ltd. (incorporated and registered in the British Virgin Islands with registered number 1590364) whose registered office is at Wickhams Cay, PO Box 146, Road Town, Tortola, British Virgin Islands;
<b>“Signet Directors”</b>	Mr Ian Burns, Mr Wade Cherwayko, Mr Stephen Dattels and Mr Adesola Adepetun;
<b>“Signet Investment”</b>	the proposed investment by the Company of up to US\$20,000,000 to subscribe for Signet Shares pursuant to the Signet Option Deed;
<b>“Signet Licences”</b>	together the Benin Licence, the Burundi Licence, the Namibia Licence and the Tanzania Licence;
<b>“Signet Option”</b>	the option, granted to the Company by Signet, to subscribe for the Signet Option Shares at a price of US\$3.50 per Signet Share, to be exercised no later than 20 November 2011, further details of which are set out at paragraph 4 of Part I of this document;
<b>“Signet Option Deed”</b>	the deed of option grant dated 22 August 2011 executed between the Company and Signet under the terms of which the Company has been granted a right (exercisable at its discretion and subject to due diligence on the Signet Licences having been completed to the reasonable satisfaction of the Company) to subscribe for the Signet Option Shares;

<b>“Signet Option Shares”</b>	not less than 4,285,714 new Signet Shares and, subject to the written consent of Signet, up to 5,714,285 new Signet Shares to be subscribed for by the Company (or its nominee) pursuant to exercise of the Signet Option;
<b>“Signet Shares”</b>	ordinary shares of no par value in the capital of Signet;
<b>“Signet Subscription Deed”</b>	the subscription deed dated 22 August 2011 pursuant to which the Company subscribed for 1,428,571 Signet Shares for a total consideration of approximately US\$5,000,000;
<b>“Tanzania Licence”</b>	the contract entered into between the United Republic of Tanzania, TPDC and Hydrotanz Ltd on 29 May 2008 for the exploration of hydrocarbons in North Mnazi Bay Bloc in Tanzania;
<b>“TPDC”</b>	Tanzania Petroleum Development Corporation, the State corporation through which the Ministry of Energy implements its exploration and development policies;
<b>“UK”</b>	the United Kingdom and Northern Ireland; and
<b>“Unanimous Recommendation”</b>	means the unanimous recommendation of the Independent Directors that Shareholders vote in favour of the Resolution, further details of which are set out at paragraph 12 of Part I of this document.

## GLOSSARY OF TECHNICAL TERMS

2D seismic	seismic data acquired in a single traverse or series of traverses; 2D seismic data provides single cross sections through the subsurface
3D seismic	seismic data acquired as multiple, closely spaced traverses; 3D seismic data typically provides a more detailed and accurate image of the subsurface than 2D seismic data
block	an area designated by a government or any authority, entity or representative of a government for allocation to oil and gas exploration companies with a view to the granting of hydrocarbon exploration and production rights
boe	barrel of oil equivalent
bscf	billion standard cubic feet
contingent resources	those quantities of petroleum estimated, as of a given date, to be potentially recoverable from known accumulations by application of development projects, but which are not currently considered to be commercially recoverable due to one or more contingencies
Cretaceous	the final period of the Mesozoic era ranging from approximately 65 to 144 million years ago
hydrocarbon	a compound containing only the elements hydrogen and carbon; may exist as a solid, a liquid or a gas; the term is mainly used in a catch-all sense for oil, gas and condensate
km	kilometres
km <sup>2</sup>	square kilometres
NI 43-101	National Instrument 43-101 (the “NI43-101” or the “NI”) is a mineral resource classification scheme used for the public disclosure of information relating to mineral properties in Canada
prospective resources	those quantities of petroleum which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations
prospectivity	the likelihood of an area to contain potential hydrocarbon accumulations, i.e. prospects
Tertiary	the geological period from approximately 65 million to 2.5 million years ago
wi	working interest means a percentage of ownership in an oil and gas licence granting its owner the right to explore, drill and produce oil and gas from a tract of property. Working interest owners are obligated to pay a corresponding percentage of the cost of drilling, producing and operating a well or unit. After royalties are paid, the working interest also entitles its owner to share in production revenues with other working interest owners, based on the percentage of working interest owned

## PART I

### LETTER FROM THE INDEPENDENT DIRECTORS

#### POLO RESOURCES LIMITED

*(Incorporated and registered in the British Virgin Islands with registered number 1406187)*

**Independent Directors:**

Guy Elliott, *Senior Non-Executive Director*

Jim Mellon, *Non-Executive Director*

Bryan Smith, *Non-Executive Director*

Ian Stalker, *Non-Executive Director*

**Non-Independent Directors:**

Stephen Dattels, *Executive Co-Chairman*

Neil Herbert, *Executive Co-Chairman*

Ian Burns, *Finance Director*

**Registered Office:** Craigmuir Chambers, Road Town, Tortola, British Virgin Islands

15 September 2011

*To the holders of existing Ordinary Shares and, for information only, Optionholders*

Dear Shareholder

**Notice of Meeting of Shareholders  
Proposed Investment in Signet Petroleum Ltd.**

**1. Introduction**

On 22 August 2011 Polo Resources Limited (“**Polo**” or the “**Company**”) entered into the Signet Option Deed. Under the terms of the Signet Option Deed, Polo has been granted an option to subscribe for not less than 4,285,714 new Signet Shares and, subject to the written consent of Signet, up to 5,714,285 new Signet Shares for a total consideration of up to US\$20,000,000 (at a price of US\$3.50 per Signet Share).

Given the interest of some of the Directors in Signet (as further detailed in paragraph 6 below) the Independent Directors have resolved that exercise of the Signet Option should be conditional on the approval of the Signet Investment by Shareholders.

Accordingly the Directors hereby give notice of a general meeting of Shareholders on 6 October 2011 at The Walter Room, St. James Concert & Assembly Hall, College Street, St. Peter Port, Guernsey, GY1 2NZ at 10.00 a.m. BST, to consider, and if thought fit approve, the Signet Investment.

**2. Polo’s Investing Policy**

Set out below is the Company’s current investing policy, as previously approved by Shareholders:

***Investing Policy***

Polo’s core strategy is to make direct and indirect investments in natural resources companies and projects (including exploration companies and projects) – both listed or unlisted – that are considered to be undervalued or have strong fundamentals and attractive growth prospects. These natural resource companies or projects are usually involved in the exploration for, and extraction of, base metals, precious metals, bulk commodities, thermal and metallurgical coals, industrial minerals, hydrocarbons, energy and uranium, and

include single-asset as well as diversified natural resources companies. Principal investment targets for Polo are companies with producing assets and/or tangible resources and reserves verified using internationally recognised standards (such as NI 43-101).

Investments can take the form of buyouts (with controlling interests) or strategic investments (with minority interests). Polo may take legal control of a company from time to time and may also invest in other investment funds or vehicles where such an investment would complement the investing policy of Polo.

There is no fixed limit on the number of projects or companies into which the Company may invest, nor the proportion of Polo's gross assets that any investment may represent at any time and Polo will consider opportunities anywhere in the world.

The Directors may propose a special dividend or implement share buy-backs from time to time but the primary objective will be to achieve returns to shareholders through the appreciation in the value of the Company's shares, rather than by means of distribution.

### **3. Background to the Signet Investment**

#### ***Background information on Signet Petroleum Ltd.***

Signet was incorporated and registered as a private limited company in the BVI on 18 June 2010. Signet's stated strategy was to acquire and invest in natural resources projects, and in particular oil and gas opportunities. Since its incorporation Signet has acquired interests in exploration rights for hydrocarbons in four countries in Africa, namely, the Tanzania Licence, the Burundi Licence, the Benin Licence and the Namibia Licence (the "**Signet Licences**").

The Signet Directors are Mr Ian Burns and Mr Stephen Dattels, who are both also Directors of the Company, Mr Wade Cherwayko and Mr Adesola Adepetun.

#### ***Polo's previous investments in Signet***

On 6 July 2011, the Company subscribed for 666,666 Signet Shares for a total consideration of US\$2,000,000 (at a price of US\$3.00 per Signet Share).

On 22 August 2011, the Company subscribed for a further 1,428,571 Signet Shares for a total consideration of US\$5,000,000 (at a price of US\$3.50 per Signet Share). Details of both of these subscriptions were announced by the Company on 15 September 2011.

As at the date of this document Signet has 29,995,237 issued shares of which the Company holds 2,095,237 Signet Shares (the "**Existing Polo Signet Shares**"), comprising approximately 7.0 per cent. of Signet's issued share capital.

In addition, Signet has granted options to subscribe for, in aggregate, 6,250,000 new Signet Shares (the "**Existing Signet Options**"), which include options to subscribe for 6,000,000 new Signet Shares at an exercise price of US\$1.25 per Signet Share until 26 March 2016 and an option to subscribe for 250,000 new Signet Shares at an exercise price of US\$3.00 per Signet Share until 12 August 2016. As at the date of this document, on a fully diluted basis Signet has 36,245,237 issued and to be issued shares (including the Existing Signet Options). The Company is interested in 5.8 per cent. of the fully diluted share capital of Signet.

### **4. Proposed terms of the Signet Investment**

Under the terms of the Signet Option Deed, the Company has been granted a 90-day call option over not less than 4,285,714 new Signet Shares and, subject to the written consent of Signet, up to 5,714,285 new Signet Shares (the "**Signet Option Shares**"). The subscription price for each new Signet Share is US\$3.50 for an aggregate consideration for the Signet Option Shares of between US\$15 million and US\$20 million. The Signet Option will lapse on 20 November 2011.



**The exercise of the Signet Option is, in addition to being subject to approval of the Shareholders, conditional on the Company being satisfied with its legal and technical due diligence in relation to Signet (and its subsidiaries) and the Signet Licences (some of which is on-going at the date of this document). Accordingly, even if the Resolution is approved by Shareholders, there is no guarantee that the Company will exercise the Signet Option if the results of this due diligence are unsatisfactory.**

If the Signet Investment is approved by Shareholders and due diligence is completed to the satisfaction of the Company, should Polo choose to exercise the Signet Option in respect of the minimum number of Signet Option Shares (i.e. 4,285,714 new Signet Shares for a total consideration of approximately US\$15 million), the Company will be interested in 6,380,951 Signet Shares representing approximately 18.6 per cent. of the enlarged issued share capital of Signet and 15.7 per cent. of the enlarged issued share capital of Signet on a fully diluted basis.

If the Signet Investment is approved by Shareholders and due diligence is completed to the satisfaction of the Company, should Polo choose to exercise the Signet Option in respect of the maximum number of Signet Option Shares (i.e. 5,714,285 new Signet Shares for a total consideration of approximately US\$20 million) having received written consent from Signet allowing Polo to subscribe for such number of Signet Option Shares, the Company will be interested in 7,809,522 Signet Shares representing approximately 21.9 per cent. of the enlarged issued share capital of Signet and 18.6 per cent. of the enlarged issued share capital of Signet on a fully diluted basis.

Under the terms of the Signet Option Deed there is no restriction on Signet to issue new Signet Shares or options or warrants over new Signet Shares, to such persons and on such terms as the Signet Directors deem fit. Under the terms of the Signet Subscription Deed, the Company has the right to pre-emptively participate in any future placing of new Signet Shares until the Signet Option is exercised or lapsed, however, this right excludes the issuance of the Signet Option Shares should the Signet Option be exercised. Accordingly, if Signet issues new Signet Shares or options over new Signet Shares prior to the Meeting of Shareholders the stated interests of the Company in Signet in relation to issued shares, and on a fully diluted basis, will change.

Under the terms of the Signet Option Deed, as long as Polo holds not less than 10 per cent. of the issued share capital of Signet, it shall have the right to appoint a director to the board of directors of Signet.

## **5. The Signet Licences**

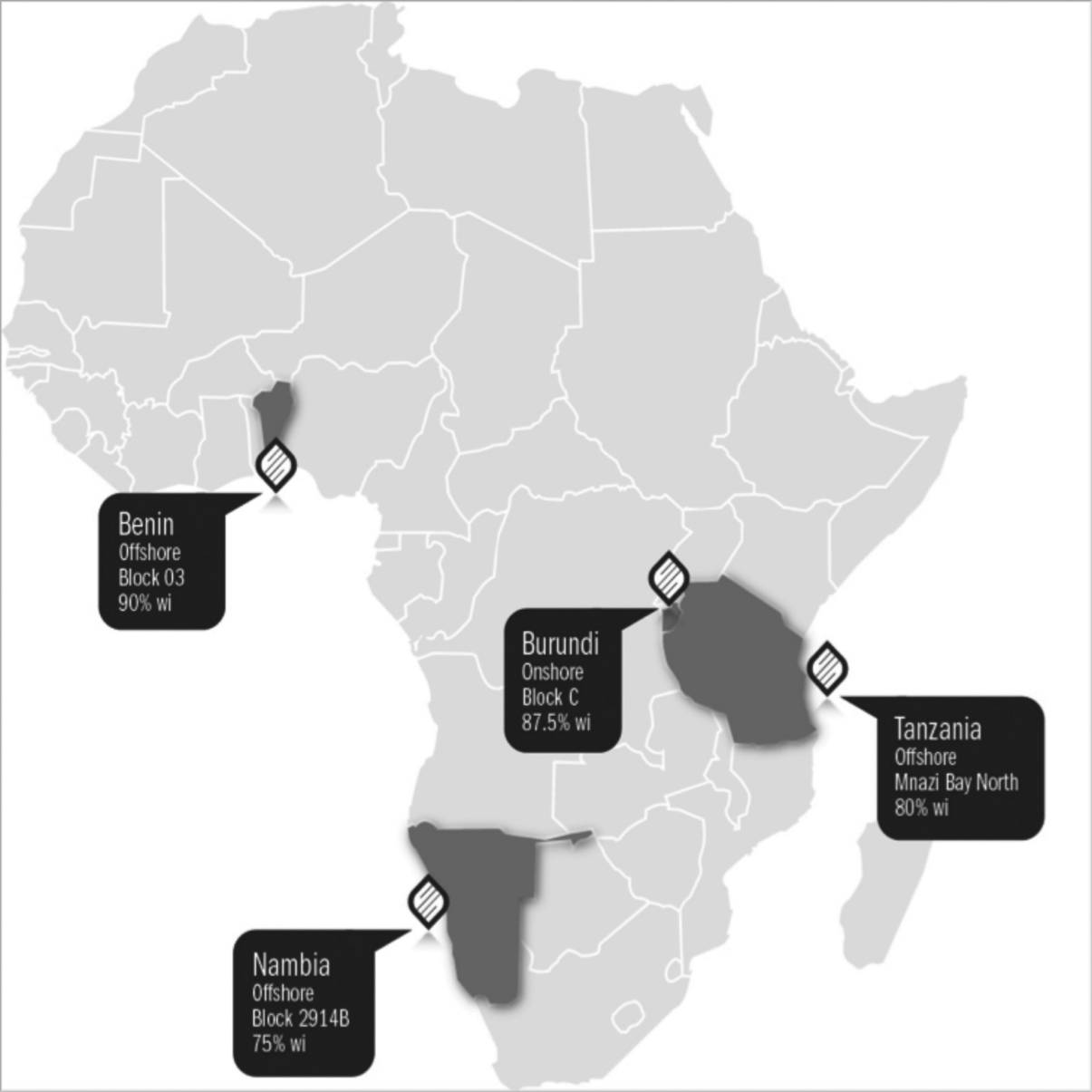
Details of the Signet Licences are set out below:

### ***The Benin Licence***

Signet has acquired a 90 per cent. shareholding interest in Signet Petroleum Benin, a company incorporated in Benin. Signet Petroleum Benin entered into a petroleum contract with the Republic of Benin for the exploration and exploitation of hydrocarbons in offshore Block No. 3 on 15 July 2011. Block No. 3 covers an area of 2,863 km<sup>2</sup> in the hydrocarbon bearing Dahomey Embayment. Within Block No. 3, there are three major sandstone reservoirs all of which have been penetrated in the Seme field in neighbouring Block No. 1 located to the east.

In February 2011, the Brazilian state oil company Petrobras acquired a 50 per cent. interest in Block No. 4 located to the south adjacent to Block No. 3 offshore Benin. The purchase was made from Compagnie Béninoise des Hydrocarbures (“CBH”), a Lusitania Petroleum subsidiary, which holds the remaining 50 per cent. interest in the venture. CBH remains the operator of the block; however, Petrobras has the right to take control of the operation. Petrobras’ work commitment includes acquisition of 2,250 km<sup>2</sup> of 3D seismic and participation in a three-well drilling programme should the exploration potential of the area be confirmed.

**Figure: The Signet Licences**



***The Burundi Licence***

Signet has acquired rights to an 87.5 per cent. shareholding interest in Minergy RE (Rare Earths) Limited, a company incorporated in the British Virgin Islands. Minergy RE (Rare Earths) Limited entered into a petroleum contract with the Republic of Burundi for the exploration of hydrocarbons in Block C in Lake Tanganyika entered into on 21 May 2011.

Block C covers an area of 658.1 km<sup>2</sup>. Lake Tanganyika lies on the western branch of the East African Rift System. It extends north-south for over 670 km over 32,000 km<sup>2</sup> and has an average width of 50 km. The mean depth is 570 metres with a maximum depth of 1,470 metres. The western strand lies in the Democratic Republic of the Congo and Zambia, while the eastern strand stretches from Burundi to Tanzania.

The exploration area in Burundi includes the Rusizi and Lake Tanganyika basins and has been divided into four blocks, of which Block C is one. Block A located in the Rusizi basin was awarded in May 2011 to A-Z Petroleum Ltd. The other two blocks, Block B and D, are owned by Surestream Petroleum Limited., which plans to commence the acquisition of 5,000 km of 2D seismic data on the Burundi side of Lake Tanganyika later this year.

In August 2011, Total SA was granted the Lake Tanganyika North Area licence following a competitive bid process in which nine companies applied.

### *The Namibia Licence*

On 17 June 2011, Signet entered into a petroleum agreement with the Government of the Republic of Namibia in relation to Block 2914B which gave Signet a 75 per cent. interest in the block. On 19 August 2011, petroleum exploration licence no. 0039 was issued to Signet and its partners in relation to Block 2914B, which comprises an area of 12,299 km<sup>2</sup>.

The Namibia Licence is located in the highly prospective Orange Basin to the southwest of the Kudu gas field (estimated proved and prospective reserves of over 6 trillion cubic feet) operated by Tullow Oil plc (“**Tullow**”). The Kudu field covers an area of 4,567 km<sup>2</sup> and is located 170 km offshore the southwest coast of Namibia. Tullow has a 31 per cent. interest in the production licence and is the operator. Its partners in the licence include a joint venture of Gazprom and the National Petroleum Corporation of Namibia (“**NAMCOR**”) with a 54 per cent. interest and Itochu Corp with a 15 per cent. interest. Design concepts for both the offshore development and the Kudu power station are currently under evaluation.

In April 2011, HRT Participações em Petróleo S.A. (“**HRT**”) completed the acquisition of UNX Energy Corp. for approximately C\$730 million and acquired the company’s exploration acreage in Namibia. In August 2011, HRT announced new certified resources for its properties in the Orange Basin. The new resources were derived from the mapping of prospects encompassing 2,100 km of 2D seismic data and 1,500 km<sup>2</sup> of 3D seismic data acquired in 2010 on Blocks 2813A, 2814B and 2914A, which are adjacent to Block 2914B. The report, prepared by the consulting firm DeGolyer & MacNaughton, indicated net prospective resources of 5.8 billion boe in HRT’s blocks in the Orange Basin. In 2012, HRT plans to drill four wells in the Orange Basin.

### *The Tanzania Licence*

Signet holds an 80 per cent. shareholding interest in Hydrotanz Ltd (“**Hydrotanz**”), a company incorporated in Tanzania. Hydrotanz entered into a production sharing agreement with the United Republic of Tanzania and TPDC pertaining to the North Mnazi Bay on 29 May 2008. North Mnazi Bay is located offshore and covers an area of 252.27 km<sup>2</sup>. Hydrotanz has recently completed the acquisition of 375 km of 2D seismic on the Tanzania Licence. These results will be interpreted with existing data to design a work programme for the block.

A joint venture between BG International Limited and Ophir Energy plc (“**BG/Ophir JV**”) has interests in Blocks 1, 3 and 4 offshore southern Tanzania. These blocks cover 20,853 km<sup>2</sup> in the Ruvuma and Mafia Deep Basins area, located in water depths ranging from approximately 100 metres to 3,000 metres. The results of the recent drilling activity in Blocks 1 and 4 have confirmed the presence of both Tertiary and Cretaceous reservoir systems. Interpretation of seismic data carried out on these blocks suggests the reservoir systems were derived from the Ruvuma Delta system in the south and the Rufiji Delta system in the north. All three of the recent wells drilled in Blocks 1 and 4 have encountered gas within Tertiary reservoirs. According to a report prepared by RPS Energy Limited in July 2011, Blocks 1, 3 and 4 had 2,454 bscf of gross mean contingent resources and 5,643 bscf of gross mean risked prospective resources. The BG/Ophir JV plans to commence a minimum seven well drilling campaign in November 2011 targeting prospects with greater than 12 trillion cubic feet potential in the Tertiary and Cretaceous zones. Block 1 is located to the north adjacent to the North Mnazi Bay block.

### *Signet Work Programme*

Signet intends to collect existing technical data on the Signet Licences, reprocess existing seismic data and acquire new seismic data on the areas of the Signet Licences. Signet intends to use the proceeds from the Signet Investment to fund its work obligations under each of the Signet Licences as well as any additional hydrocarbon licences or contracts in which it acquires an interest. In addition, Signet may use the funds to evaluate and potentially acquire additional strategic interests in oil and gas assets in Africa.

## 6. Interests of the Directors in Signet

Mr Stephen Dattels, Executive Co-Chairman of the Company, is indirectly interested in Signet as Regent Mercantile Holdings Limited (a company in which Mr Dattels is indirectly and beneficially interested) holds 5,000,000 Signet Shares together with an option over a further 2,000,000 new Signet Shares exercisable at a price of US\$1.25 per Signet Share. The option is exercisable on or before 26 March 2016.

Mr Neil Herbert, Executive Co-Chairman of the Company, is indirectly interested in 200,000 Signet Shares held in the name of Huntress (CI) Nominees Limited.

Mr Ian Burns, Finance Director of the Company, is also interested in Signet as Smoke Rise Holdings Limited (a company in which Mr Burns is interested) holds 200,000 Signet Shares.

Other Connected Persons to the Company are interested in 50,000 Signet Shares.

As at the date of this document the total shareholding of the Directors and any other Connected Person in Signet's share capital is approximately 18.2 per cent. of the total issued Signet Shares, and approximately 20.6 per cent. of Signet Shares on a fully diluted basis (including the Existing Signet Options).

In view of the above, the non-interested and independent Directors are Mr Guy Elliott, Mr Jim Mellon, Mr Bryan Smith, and Mr Ian Stalker (the "**Independent Directors**"). Each of Mr Dattels, Mr Herbert and Mr Burns has excused themselves from any resolutions of the Board regarding the proposed Signet Investment.

Having reviewed the terms of the Signet Investment the Independent Directors unanimously recommend the Resolution be approved by Shareholders. Further details of the Unanimous Recommendation are set out at paragraph 12 below.

## 7. Assets of the Company as at the date of this document

As at the date of this document the Company has the following assets:

### *Coal Assets*

#### *29.82 per cent. equity interest in GCM Resources Plc*

The assets of GCM include a world class coal resource of 572 million tonnes (JORC compliant) near the town of Phulbari in North West Bangladesh.

The Company announced on 2 September 2011 that following a review by its Independent Investments Committee, it has retained advisers to evaluate strategic options with respect to its shareholding in GCM Resources PLC (AIM: GCM) ("**GCM**"). As at the date of this document, the Company holds 15,220,985 ordinary shares representing 29.82 per cent. of the issued share capital of GCM.

Further details regarding GCM are available on its website at [www.gcmplc.com](http://www.gcmplc.com).

#### *18 per cent. equity interest in Mozambi Coal Limited*

Mozambi Coal Limited (ASX: MOZ) ("**MCL**") is a coal exploration company focused on the exploration and development of its tenements in the Zambeze Coal Basin in Mozambique. The Zambeze Coal Basin is an emerging and highly prospective coal region that is within economic reach of the East African coast.

Further details regarding MCL are available on its website at [www.mozambicoal.com](http://www.mozambicoal.com).

### *Iron Ore Assets*

#### *15.7 per cent. equity interest in Ironstone Resources Limited*

In December 2010 the Company made a C\$8,000,000 investment in Ironstone Resources Limited ("**Ironstone**"), a private Canadian company which owns the Clear Hills Iron Ore/Vanadium Project in Alberta, Canada. Clear Hills currently has a resource of 203 million tonnes of iron ore at a grade of 33 per cent. Fe designated under Canadian National Instrument 43-101 (NI 43-101). The project has demonstrated

significant vanadium by-product and gold assays in recent core samples, suggesting the potential for additional revenues from those commodities. The Company holds a 17.21 per cent. interest in Ironstone on a fully diluted basis.

Further details regarding Ironstone are available on its website at [www.ironstoneresources.com](http://www.ironstoneresources.com).

#### *30 per cent. equity interest in MinFer Holdings Limited*

In February 2011 the Company acquired a 30 per cent. interest in Minfer Holdings Limited (“**MinFer**”), an iron ore exploration company interested in the Sento Sé Project located in the Colomi Iron Ore Province of Brazil.

Further details on Minfer are available on the Company’s website at [www.poloresources.com](http://www.poloresources.com).

#### *Gold assets*

##### *31.8 per cent. equity interest in Andina Gold Corporation*

In May 2011 the Company completed an investment of approximately US\$4 million in the gold exploration company Andina Gold Corp. (“**Andina**”). Under terms of the investment Polo subscribed for shares in Andina constituting 31.8 per cent. of its issued share capital and was given the right to nominate two directors on Andina’s board of directors. The proceeds of the subscription were used by Andina to acquire a 100 per cent. interest in a greenfield gold exploration project in Colombia. Additionally, Andina is interested in applications for 29 gold concessions in the San Bolivar area of Colombia which comprise the San Bolivar Gold Project.

Further details on Andina are available on the Company’s website at [www.poloresources.com](http://www.poloresources.com).

#### *Cash and other liquid investments*

As at close of business on 14 September 2011 (the date immediately prior to the date of publication of this document) the Company has net cash of approximately £107 million<sup>1</sup> and liquid investments with an implied value of approximately £2.3 million.

## **8. Proposed and/or Recent Corporate Transactions of the Company**

### *Nimini Acquisition*

As announced by the Company on 1 August 2011 the Company entered into the Nimini MOU for the proposed acquisition of a 51 per cent. interest in AXMIN’s wholly owned subsidiary Nimini Holdings Limited (the “**Nimini Acquisition**”). The Nimini Acquisition would give Polo a 51 per cent. interest in the Nimini East and West Licences and the Matotoka Licence.

Subject to completion of technical and legal due diligence on the Nimini East and West Licences and the Matotoka Licence, the Company shall (within a period of 90 days from the date of execution of the Nimini MOU) subscribe for 51 per cent. of the shares in Nimini Holdings Limited for a cash consideration of US\$7,500,000. Under the terms of the Nimini MOU Polo shall be entitled to appoint three directors on the five member board of Nimini Holdings Limited.

Furthermore, under the terms of the Nimini MOU, the first US\$2,000,000 of project expenditure in relation to the Nimini East and West Licences and the Matotoka Licence shall be contributed solely by Polo whereafter each of Polo and AXMIN shall be responsible for funding the aforementioned projects *pro rata* to their shareholding in Nimini Holdings Limited.

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<sup>1</sup> This figure:

- excludes approximately AU\$9,700,000 which has been retained by GRAM pending final agreement between the Company and the Australian tax authorities of the Company’s tax obligations following sale of its interest in Caledon (as detailed in paragraph 8 of Part I of this document); and
- includes cash available to be distributed further to the Special Dividend as detailed in paragraph 8 of Part I of this document.

### *Caledon Sale*

The Company announced on 5 September 2011 (as part of its Preliminary Results for 2011) that subsequent to a bid by Guandong Rising (Australia) Pty Limited (“GRAM”) for purchase of Caledon Resources PLC’s (“Caledon”) entire issued share capital, the Company had sold 8,800,000 ordinary shares held by it in the issued capital of Caledon for a total consideration of £9,750,000. It was further announced that subsequent to the sale of Caledon to GRAM (including disposal of the Company’s remaining interest in Caledon) the Company would receive total gross proceeds of a further £90,150,000. As a result of the sale of its balance interest in Caledon, the Company has now received £83,823,900. A further AU\$9,700,000 has been retained by GRAM pending final agreement between the Company and the Australian tax authorities of the Company’s tax obligations following the sale.

### *Dividend of two pence per share*

Pursuant to the Caledon sale (as set out above), the Company declared a dividend of two pence per ordinary share on 12 September 2011 (the “Special Dividend”) with a dividend payment date of 5 October 2011.

## **9. Polo post-Signet Investment**

The following is a pro forma balance sheet of the Company as at 31 July 2011:

	<i>Management</i>		<i>Disposal of</i>			<i>Pro forma</i>
	<i>Results as at</i>	<i>Investment</i>	<i>Caledon</i>	<i>Declaration</i>	<i>Investment</i>	<i>balance</i>
	<i>31 July 2011</i>	<i>in Nimini</i>	<i>Investment</i>	<i>of dividends</i>	<i>in Signet</i>	<i>sheet as at</i>
		<i>Note 1</i>	<i>Note 2</i>	<i>Note 3</i>	<i>Note 4</i>	<i>31 July 2011</i>
	<i>USD</i>	<i>USD</i>	<i>USD</i>	<i>USD</i>	<i>USD</i>	<i>USD</i>
<b>Assets</b>						
<i>Non current assets</i>						
Tangible assets	8,104					8,104
Trade and other receivables	–	–				
Investments	61,933,912	9,500,000			25,000,000	96,433,912
<b>Total non current assets</b>	<b>61,942,016</b>	<b>9,500,000</b>	–	–	<b>25,000,000</b>	<b>96,442,016</b>
<i>Current Assets</i>						
Receivables	142,721					142,721
Cash and cash equivalents	44,011,561	(9,500,000)	148,035,151	(75,342,376)	(25,000,000)	82,204,336
Available for sale investments	134,930,094		(134,930,094)			–
<b>Total current assets</b>	<b>179,084,376</b>	<b>(9,500,000)</b>	<b>13,105,056</b>	<b>(75,342,376)</b>	<b>(25,000,000)</b>	<b>82,347,057</b>
<b>Total assets</b>	<b>241,026,392</b>	–	<b>13,105,056</b>	<b>(75,342,376)</b>	–	<b>178,789,073</b>
<i>Current Liabilities</i>						
Trade and other payables	413,506		1,909,531			2,323,037
<b>Total liabilities</b>	<b>413,506</b>	–	<b>1,909,531</b>	–	–	<b>2,323,037</b>
<b>Net Assets</b>	<b>240,612,886</b>	–	<b>11,195,525</b>	<b>(75,342,376)</b>	–	<b>176,466,036</b>

#### **Notes:**

- On 1 August 2011 the Company announced the purchase of a 51 per cent. interest in AXMIN’s Nimini East and West Licences and Matotoka Licences for a cash consideration of US\$7.5 million which will be payable on completion. Under the terms of the Nimini MOU, Polo will solely fund the first US\$2 million of the project exploration expenditures after which both parties are to jointly fund exploration expenditures on a *pro rata* basis.
- On 23 June 2011 the Company announced the disposal of 74 million shares in Caledon and £2.5 million 8.5 per cent. convertible loan notes at GBP1.12 to GRAM. On 5 September 2011 (as part of its Preliminary Results for 2011) the Company announced that the Company had sold 8,800,000 ordinary shares held by it in the issued capital of Caledon for a total consideration of £9,750,000 and upon sale of the Company’s balance interest in Caledon it would receive further gross proceeds of a further £90,150,000. As a result of the sale of its balance interest in Caledon, the Company has now received £83,823,900.
- On 16 August 2011 the Company announced an increase in its proposed 2011 special dividend from 1 pence to 2 pence per share (gross), upon the completion of the disposal of its interest in Caledon, previously announced on 23 June 2011.
- Investment of US\$5 million and proposed further investment of up to US\$20 million in Signet.
- Exchange rates as at 31 July 2011 assumed to be GBP:USD 1.6421 and AUD:USD 1.0992.



## **10. Meeting of Shareholders**

The Meeting of Shareholders is being convened for the purpose of approving exercise of the Signet Option.

You will find at page 22 of this document a notice convening the Meeting of Shareholders to be held at The Walter Room, St. James Concert & Assembly Hall, College Street, St. Peter Port, Guernsey, GY1 2NZ at 10.00 a.m. BST on 6 October 2011 at which the Resolution will be put to the Shareholders.

### ***The Resolution:***

That the exercise of the Signet Option be approved and that the Directors of the Company be authorised to take all such steps as any of them may consider necessary or desirable in relation to the same, including payment of up to US\$20,000,000 as consideration for the Signet Option Shares.

## **11. Action to be taken by Shareholders**

A Form of Proxy and a Form of Instruction for use at the Meeting of Shareholders are enclosed with this document.

Shareholders holding Ordinary Shares in certificated form should complete and sign the Form of Proxy and return it to Computershare Investor Services (Jersey) Limited, c/o Computershare Investor Services PLC, at The Pavilions, Bridgwater Road, Bristol BS99 6ZY or by fax to the following number 00 44 870 703 6116 as soon as possible but in any event to be received not later than 10.00 a.m. BST on 4 October 2011 or 48 hours before any adjourned meeting.

Shareholders holding Ordinary Shares in uncertificated form should complete and sign the Form of Instruction and return it to Computershare Investor Services PLC, The Pavilions, Bridgwater Road, Bristol BS99 6ZY or by fax to the following number 00 44 870 703 6116 as soon as possible but in any event to be received not later than 10.00 a.m. BST on 3 October 2011 or 72 hours before any adjourned meeting.

The return of a Form of Proxy or Form of Instruction will not, however, prevent a Shareholder from attending the Meeting of Shareholders and voting in person, should he/she wish to do so. Depositary Interest holders who wish to attend in person should email [lucie.heath@computershare.co.uk](mailto:lucie.heath@computershare.co.uk) in advance to complete a form of representation (available on request from Computershare Company Nominees Limited) if necessary.

A beneficial shareholder who holds its share position through the Canadian share register can expect to receive from its broker, or its broker's delegated service provider, typically Broadridge Financial Solutions Inc., a machine-readable voting instruction form to provide instructions to its broker or the broker's nominee with respect to the voting of the ordinary shares at the Meeting of Shareholders. A beneficial shareholder who receives a voting instruction form cannot use that form to vote ordinary shares directly at the Meeting of Shareholders. The voting instruction form must be returned to (or instructions respecting the voting of common shares must be communicated to well in advance of the Meeting in accordance with the procedures set forth in the form) in order for a beneficial shareholder to have its ordinary shares voted at the Meeting of Shareholders.

### ***Canadian Designated Foreign Issuer Status***

The Company is a "designated foreign issuer" for the purposes of Canadian Securities Administrators' National Instrument 71-102 – Continuous Disclosure and Other Exemptions Relating to Foreign Issuer ("NI 71-102"), and, as such, the Company is not subject to the same ongoing reporting requirements as most other reporting issuers in Canada. Generally, the Company complies with Canadian ongoing reporting requirements by complying with the regulatory requirements of AIM, which is a "foreign regulatory authority" (as defined in NI 71-102) and filing any documents required to be filed with or furnished to AIM with the securities regulatory authorities in Canada on SEDAR.

## **12. Recommendation**

The Independent Directors believe that the potential exploration and development opportunities offered by the Signet Licences have the potential to generate significant value for Signet and thereby Polo's shareholding in Signet. The Independent Directors further believe that the Signet Investment is in line with the Company's stated strategy and provides Polo with the opportunity to have exposure to oil and gas assets and diversify its current portfolio of investments. The Independent Directors also believe that the geographic areas in which the Signet Licences are located are highly prospective for the discovery of significant hydrocarbons and the Signet Investment will allow Polo the opportunity to gain exposure to this region where the majority of acreage has already been allocated.

**Accordingly the Independent Directors unanimously recommend that Shareholders vote in favour of the Resolution at the Meeting of Shareholders as they intend to do in respect of their own beneficial holdings of Ordinary Shares (in aggregate, with Connected Persons, representing approximately 2.2 per cent. of the current issued ordinary share capital of the Company).**

The Board urges all Shareholders to submit a Form of Proxy as soon as possible and in any event so as to arrive no later than 10.00 a.m. BST on 4 October 2011, or in the case of Shareholders holding Depository Interests, a Form of Instruction to arrive no later than 10.00 a.m. on 3 October 2011.

Yours faithfully,

**Jim Mellon**

*Non-Executive Director*



## **PART II**

### **RISK FACTORS**

Shareholders and potential investors should carefully consider the risks described below before making a decision in relation to their interest in Ordinary Shares of the Company, and in particular the proposed investment in Signet. If any of the following risks actually occur, the Company's business, financial condition, results or future operations could be materially affected. In such circumstances, the price of the Company's Ordinary Shares could decline and you could lose all or part of your investment.

This document contains forward-looking statements that involve risks and uncertainties. The exploration and development of natural resources are speculative activities that involve a high degree of financial risk. The risk factors which should be taken into account in assessing the Company's activities, and its proposed investment in Signet, are not necessarily limited to those set out below. Any one or more of these risks could have a material adverse effect on the value of any investment in the Company and the business, financial position or operating results of the Company and should be taken into account in assessing the Company's activities.

The risks noted below do not necessarily comprise all those faced by the Company (and as the case may be Signet) and are not intended to be presented in any assumed order of priority.

#### **Risks relating to Signet**

##### ***Limited operating history of Signet***

Signet has no properties producing positive cash flow and its ultimate success will depend on its ability to generate cash flow from oil and/or gas production in the future and its ability to access equity markets for its development requirements. Signet has not earned profits to date and there is no assurance that it will do so in the future. All of Signet's activities will be directed to exploration and, if warranted, development of its existing properties and to the search for and the development of new oil and/or gas opportunities. Significant capital investment will be required to achieve commercial production.

##### ***Additional financing***

Signet is required to fund exploration expenditure on all of the Signet Licences, failing which Signet's exploration rights in the relevant property may be either reduced or forfeited. Signet may acquire exploration rights in other exploration properties elsewhere, which may require acquisition payments to be made and exploration expenditures to be incurred. There is no assurance that Signet will be successful in raising sufficient funds to meet its obligations with respect to the Signet Licences or additional exploration properties in which Signet may acquire exploration rights.

##### ***Dilution of Polo's interest in Signet***

There are statutory pre-emption rights under the Business Companies Act 2004 of the BVI (BCA) which can be applied if a company so desires. Signet has specifically disappplied the statutory pre-emption rights under the BCA in its articles of association.

Signet may need to raise additional funds in the future to finance its investments and acquisitions. If additional funds are raised through the issuance of new equity or equity-linked securities of Signet other than on a *pro rata* basis to existing shareholders of Signet, the percentage ownership of Polo may be reduced, Polo may experience subsequent dilution and/or such securities may have preferred rights, options and pre-emption rights senior to the Signet Shares held by Polo.

##### ***Key personnel***

Signet relies on a limited number of key employees. However, there is no assurance that Signet will be able to retain such key executives or other senior management. If such personnel do not remain active in Signet's business, its operations could be adversely affected.

### ***Foreign operations risk***

The Signet Licences are located in the countries of Benin, Burundi, Namibia and Tanzania and, as such, the operations of Signet will be exposed to various levels of political, economic and other risks and uncertainties. These risks and uncertainties include, but are not limited to, terrorism; hostage taking; military repression; extreme fluctuations in currency exchange rates; high rates of inflation; labour unrest; the risks of war or civil unrest; expropriation and nationalisation; renegotiation or nullification of existing concessions, licences, permits and contracts; illegal exploitation; changes in taxation policies; restrictions on foreign exchange and repatriation; and changing political conditions, currency controls and governmental regulations that favour or require the awarding of contracts to local contractors or require foreign contractors to employ citizens of, or purchase supplies from, a particular jurisdiction.

### ***No hydrocarbon reserve or resource estimates***

There are no identified hydrocarbon reserves or resources at the Signet Licences. There can be no assurances that Signet will identify hydrocarbon reserves or resources at the Signet Licences in the future.

### ***Payment obligations***

The Signet Licences and other contractual arrangements that Signet either has or may in the future enter into, may impose material payment obligations. If such obligations are not complied with when due, in addition to other remedies that may be available to other parties, this could result in the forfeiture or forced sale of Signet's assets. Signet may not have or be able to obtain financing for all such obligations as they arise.

### ***Signet's operations may be subject to the grant of, and Signet's compliance with, licences and contracts***

Signet's development may be subject to the grant and/or renewal of licences, authorisations, permits or consents to carry out exploration and production activities. Such licences, authorisations, permits or consents may be delayed or withheld or made subject to onerous conditions. Signet will need to comply with the terms of such licences and consents or risk the termination of its rights. Similarly, Signet is and will be party to numerous contractual arrangements, including but not limited to, joint operating agreements, joint venture agreements, farm in agreements and off take agreements. Failure to comply with its obligations in such agreements, whether inadvertent or otherwise, may lead to penalties, restrictions and/or termination of the agreements.

## **Risks relating to the oil and gas industry**

### ***Volatility of prices of oil and gas***

Oil and gas prices are based on world supply and demand and are subject to large fluctuations in response to relatively minor changes to the demand for oil, whether the result of uncertainty or a variety of additional factors beyond the control of Signet. The operating results and financial condition of Signet will depend substantially upon prevailing oil and gas prices.

Over recent years oil and gas prices both worldwide and in the domestic markets in Africa have both increased and decreased. A decline in international prices for crude oil will adversely affect the amount of revenue that may be generated by sales of crude oil and other petroleum products by Signet and the value of the Signet Licences.

### ***Drilling and operating risk***

Some of the Signet Licences are located offshore in deep water requiring expensive and technically challenging drilling. Should the available data support drilling activities on these licences, it is likely that these activities will be subject to the availability of additional financing to Signet and/or the ability to conclude farm-out arrangements.

Oil and gas drilling activities are subject to numerous risks, many of which are beyond Signet's control. Signet's operations may be curtailed, delayed or cancelled as a result of weather conditions, mechanical difficulties, shortage or delays in the delivery of rigs and/or other equipment and compliance with governmental requirements. Drilling may involve unprofitable efforts, not only with respect to dry wells, but

also with respect to wells, which, though yielding some oil, are not sufficiently productive to justify commercial development or cover operating costs. Completion of a well does not assure a profit on the investment or recovery of drilling, completion and operating costs. Hazards incidental to the exploration and development of oil and gas properties such as unusual or unexpected formations, pressures, oceanographic conditions or other factors are inherent in drilling and operating wells and may be encountered by Signet.

Industry operating risks include the risk of fire, explosions, blow-outs, pipe failure, abnormally pressured formations and environmental hazards such as accidental spills or leakage of petroleum liquids, gas leaks, ruptures or discharges of toxic gasses, the occurrence of any of which could result in substantial losses to Signet due to injury or loss of life, severe damage to or destruction of property, natural resources and equipment, pollution or other environmental damage, clean-up responsibilities, regulatory investigation and penalties and suspension of operations. Damages occurring as a result of such risks may give rise to claims against Signet. Although Signet believes that it will carry adequate insurance with respect to its operations in accordance with industry practice, in certain circumstances Signet's insurance may not cover or be adequate to cover the consequence of such events. In addition, Signet may be subject to liability for pollution, blow-outs or other hazards against which Signet does not insure against or against which it may elect not to insure because of high premium costs or other reasons. The occurrence of an event that is not covered or fully covered by insurance could have a material adverse effect on the business, financial condition and results of operations of Signet. Moreover, there can be no assurance that Signet will be able to maintain adequate insurance in the future at rates that it considers reasonable

#### ***Signet proposes to operate in a highly competitive industry***

The oil and gas industry is highly competitive worldwide. Signet competes with oil and gas companies that possess greater technical, physical and financial resources. Many of these competitors not only explore for and produce oil and natural gas, but also carry on refining operations and market petroleum and other products on an international basis.

The effects of this may include higher than anticipated prices for the acquisition of licences or assets, the poaching of key management or operatives, restriction on availability of equipment or services as well as potentially unfair practices including unconscionable pressure on Signet directly or indirectly or the dissemination of false or misleading information or rumours by competitors or third parties. If Signet is unsuccessful in competing against other companies, its business, results of operations or financial condition would be materially adversely affected.

#### ***Reliance on third party contractors***

Signet will contract or lease services and capital equipment from third party providers. Such equipment and services can be scarce and may not be readily available at the times and places required. Scarcity of equipment and services and increased prices may in particular result from any significant increase in exploration and development activities in any region in which Signet may operate which might be driven by high demand for oil and gas. The unavailability and high costs of such services and equipment could result in a delay or restriction in Signet's projects and adversely affect the feasibility and profitability of such projects, and therefore have an adverse affect on Signet's business, financial condition, results of operations and prospects.

#### ***Unanticipated increased or incremental costs***

The crude oil and gas business is a capital-intensive industry. To implement its business strategy, Signet will need to invest in drilling and exploration activities and infrastructure. Signet's current and planned expenditures on such projects may be subject to unexpected problems, costs and delays, and the economic results and the actual costs of these projects may differ significantly from Signet's current estimates.

#### ***Government regulation***

The oil and gas industry is subject to extensive regulation. Regulations relating to the exploration for and development, production and marketing of oil and gas in the countries in which Signet operates or may operate may affect the Signet Licences and the company's operations. Some of the regulations set forth

standards for discharge permits for drilling operations, drilling and abandonment bonds or other financial responsibility requirements, reports concerning operations, the spacing of wells, unitisation and pooling of properties and taxation. From time to time, regulatory agencies have imposed price controls and limitations on production by restricting the rate of flow of oil and gas wells below actual production capacity to conserve supplies of oil and gas.

Changes, if any, in laws and regulations relating to the exploration for and development, production and marketing of oil and gas or shifts in political attitude in these countries may adversely affect the operations or profitability of the Signet Licences and/or Signet. Operations may be affected in varying degrees by government regulations with respect to, but not limited to, restrictions on production, price controls, export controls, currency remittance, income taxes, expropriation of property, foreign investment, maintenance of claims, environmental legislation, land and sea access, claims of local people, water use and safety.

Failure to comply strictly with applicable laws, regulations and local practices relating to oil and gas rights, applications and tenure, could result in loss, reduction or expropriation of entitlements, or the imposition of additional local or foreign parties as joint venture partners with carried or other interests.

The formulation of government policy on Broad Based Economic Empowerment (BBEE) of previously disadvantaged indigenous Namibians is the subject of debate in Namibia and may result in amended legislation to enforce local participation in the Namibia Licence beyond the extent to which the current co-holders of the Namibia Licence are presently entitled.

The occurrence of these various factors and uncertainties cannot be accurately predicted and could have an adverse effect on the operations or profitability of Signet.

#### ***Environmental and other legal factors***

Signet's operations are subject to environmental regulation (including regular environmental impact assessments and the requirement to obtain and maintain certain permits) in all the jurisdictions in which it operates. Such regulation covers a wide variety of matters, including, without limitation, prevention of waste, pollution and protection of the environment, labour regulations and health and safety. Signet may also be subject under such regulations to clean-up costs and liability for toxic or hazardous substances which may exist on or under any of its properties or which may be produced as a result of its operations. Environmental legislation and permitting requirements are likely to evolve in a manner which will require stricter standards and enforcement, increased fines and penalties for non-compliance, more stringent environmental assessments of proposed projects and a heightened degree of responsibility for companies and their directors and employees.

#### **General risks relating to the investment**

##### ***Market perception***

Market perception of oil and gas companies, particularly exploration companies, may change which could impact on the value of Polo's holdings and impact on the ability of Signet to raise further funds by issue of further shares.

##### ***Litigation***

Legal proceedings may arise from time to time in the course of Signet's business. There have been a number of cases where the rights and privileges of oil and gas companies have been the subject of litigation. Signet cannot preclude that such litigation may be brought against Signet in future from time or that it may be subject to any other form of litigation.

##### ***Economic, political, judicial, administrative, taxation or other regulatory factors***

Signet may be adversely affected by changes in economic, political, judicial, administrative, taxation or other regulatory factors, in the areas in which the company will operate and hold its assets, as well as other unforeseen matters.

The political situation in the territories in which Signet operates or may be based may introduce a degree of risk with respect to Signet's activities. Risks may include, among other things, labour disputes, delays or invalidation of governmental orders and permits, corruption, uncertain political and economic environments, civil disturbances and terrorist actions, arbitrary changes in laws or policies, foreign taxation and exchange controls, opposition to oil and gas operations from environmental or other non-governmental organisations, limitations on foreign ownership, limitations on the repatriation of earnings, infrastructure limitations and increased financing costs. In most countries the relevant government exercises control over exploration and licensing, permitting, exporting and taxation. Even if the government supports the development of its oil and gas resources, there is no assurance that future political and economic conditions will not result in the relevant changing its political attitude towards resources and adopting different policies in respect of the exploration, development and ownership of oil and gas resources which may adversely affect Signet's ability to carry out its activities.

#### ***Taxation framework***

Tax legislation, practice and concession and interpretation affecting Signet may change and the current interpretation may therefore no longer apply which may have a material adverse impact on the fortune and financial performance of Signet.

#### **Forward looking statements**

Certain statements within this document constitute forward looking statements. Such forward looking statements involve risks and other factors which may cause the actual results, achievements or performance of the Company or Signet to be materially different from any future results, achievements or performance expressed or implied by such forward looking statements. Such risks and other factors include, but are not limited to, general economic and business conditions, changes in government regulation, currency fluctuations, Signet's ability to develop the Signet Licences or any new licences, competition, changes in development plans and the other risks described in this Part II. There can be no assurance that the results and events contemplated by the forward looking statements contained in this document will, in fact, occur. These forward looking statements are correct only as at the date of this document. The Company will not undertake any obligation to release publicly any revisions to these forward looking statements to reflect events, circumstance or unanticipated events occurring after the date of this document except as required by law or by regulatory authority.

The risks noted above do not necessarily comprise all those potentially faced by the Company and/or Signet and are not intended to be presented in any assumed order of priority.

## PART III

### POLO RESOURCES LIMITED

*(Incorporated and registered in the British Virgin Islands with registered number 1406187)*

#### NOTICE OF MEETING OF SHAREHOLDERS

**NOTICE IS HEREBY GIVEN THAT** a meeting of shareholders of Polo Resources Limited (“**the Company**”) will be held at The Walter Room, St. James Concert & Assembly Hall, College Street, St. Peter Port, Guernsey, GY1 2NZ at 10.00 a.m. BST on 6 October 2011 for the purposes of considering and, if thought fit, approving the following resolution which will be proposed as an ordinary resolution:

#### RESOLUTION

*THAT the exercise of the Signet Option be approved and that the Directors of the Company be authorised to take all such steps as any of them may consider necessary or desirable in relation to the same, including payment of up to US\$20,000,000 as consideration for the Signet Option Shares.*

Dated: 15 September 2011

*Registered Office*  
Craigmuir Chambers  
Road Town  
Tortola  
British Virgin Islands

Guy Elliott, *Senior Non-Executive Director*  
by order of the Board  
15 September 2011

#### Notes:

- (i) A member of the Company entitled to attend and vote at the Meeting of Shareholders is entitled to appoint one or more proxies to attend and, on a poll, vote instead of him. A proxy need not be a member of the Company.
- (ii) As permitted by Regulation 41 of the Uncertificated Securities Regulations 2001, shareholders who hold shares in uncertificated form must be entered on the Company’s share register at 10.00 a.m. BST on 4 October 2011 in order to be entitled to attend and vote at the Meeting of Shareholders. Changes to entries on the register after that time will be disregarded in determining the rights of any person to attend and vote at the meeting.
- (iii) A form of proxy is enclosed with this notice for use in connection with the business set out above. To be valid, forms of proxy and any power of attorney or other authority under which it is signed must be lodged with Computershare Investor Services (Jersey) Limited, c/o Computershare Investor Services Plc, The Pavilions, Bridgwater Road, Bristol, BS99 6ZY or sent by fax to 00 44 870 703 6116 by not later than 48 hours prior to the time fixed for the meeting.
- (iv) A form of instruction is enclosed with this notice for use in connection with the business set out above. To be valid, forms of instruction and any power of attorney or other authority under which it is signed must be lodged with Computershare Investor Services PLC, The Pavilions, Bridgwater Road, Bristol, BS99 6ZY or sent by fax to 00 44 870 703 6116 by not later than 72 hours prior to the time fixed for the meeting.
- (v) Completion and return of a form of proxy or a form of instruction does not preclude a member from attending and voting at the Meeting of Shareholders or at any adjournment thereof in person.
- (vi) In the case of joint holders, the signature of only one of the joint holders is required on the form of proxy but the vote of the first named on the register of members will be accepted to the exclusion of the other joint holders.
- (vii) CREST members who wish to issue an instruction through the CREST electronic voting appointment service may do so by using the procedures described in the CREST Manual. CREST Personal Members or other CREST sponsored members, and those CREST members who have appointed a service provider(s), should refer to their CREST sponsor or voting service provider(s), who will be able to take the appropriate action on their behalf.
- (viii) In order for an instruction made using the CREST service to be valid, the appropriate CREST message (a “CREST Proxy Instruction”) must be properly authenticated in accordance with Euroclear UK & Ireland Limited’s specifications, and must contain the information required for such instruction, as described in the CREST Manual (available via [www.euroclear.com/CREST](http://www.euroclear.com/CREST)). The message, regardless of whether it constitutes an instruction or is an amendment to a previously made instruction must, in order to be valid, be transmitted so as to be received by the issuer’s agent (ID 3RA50) not later than 72 hours before the time appointed for the Meeting. For this purpose, the time of receipt will be taken to be the time (as determined by the time stamp applied to the message by the CREST Application Host) from which the issuer’s agent is able



to retrieve the message by enquiry to CREST in the manner prescribed by CREST. After this time any change of instructions appointed through CREST should be communicated to the appointee through other means.

- (ix) CREST members and, where applicable, their CREST sponsors, or voting service providers should note that Euroclear UK & Ireland Limited does not make available special procedures in CREST for any particular message. Normal system timings and limitations will, therefore, apply in relation to the input of CREST Proxy Instructions. It is the responsibility of the CREST member concerned to take (or, if the CREST member is a CREST personal member, or sponsored member, or has appointed a voting service provider, to procure that his CREST sponsor or voting service provider(s) take(s)) such action as shall be necessary to ensure that a message is transmitted by means of the CREST system by any particular time. In this connection, CREST members and, where applicable, their CREST sponsors or voting system providers are referred, in particular, to those sections of the CREST Manual concerning practical limitations of the CREST system and timings.
- (x) The Company may treat as invalid a CREST Proxy Instruction in the circumstances set out in Regulation 35(5)(a) of the Uncertificated Securities Regulations 2001.

